



results

1Q19

isa

CTEEP

The statements in this report with respect to the outlook for the businesses of ISA CTEEP (“ISA CTEEP”, “CTEEP”, “Company”), the estimates and their potential for growth constitute mere forecasts and were based on the expectations of management in relation to the future of the Company. These expectations are closely dependent on changes in the market, the overall economic performance of the country, the sector and the international markets, being subject to change.

The financial information has been prepared according to Brazilian Securities and Exchange – CVM and CPC standards and is in compliance with the international accounting standards (IFRS) issued by the International Accounting Standard Board (IASB). The Regulatory Result is shown in accordance with accounting practices adopted in Brazil. The main difference in relation to the corporate statements is the non-application of ICPC 01 (IFRIC 12). The purpose of disclosing the Regulatory Result is merely to assist in the understanding of ISA CTEEP’s business. The total of amounts may differ due to rounding. The Regulatory Result is audited at the end of each fiscal year only by the independent auditor.

1Q19 Highlights

Cash Generation of BRL 407 million in the quarter

Financial

- Regulatory Results: Net Revenue of BRL 694 million, Adjusted EBITDA of BRL 615 million, with a margin of 81%, and Net Income of BRL 234 million
- Strong cash generation: BRL 407 million in 1Q19

Projects

- Organic growth through reinforcements and improvements with associated revenue
- Sustainable growth

Growth

- CAPEX in 1Q19 of BRL 71 million. Estimation of BRL 1 billion in 2019
- Licenses issued for IE Ivaí and IE Aimorés

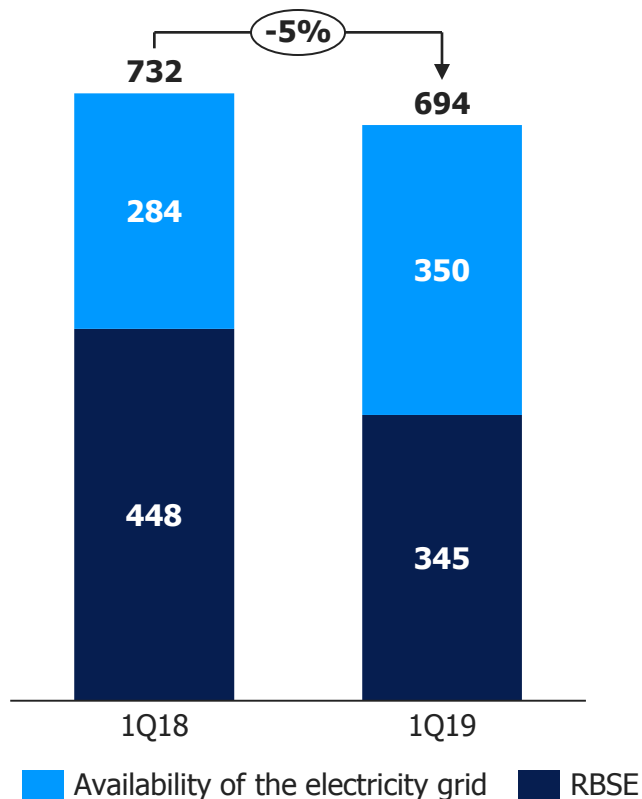
Regulation

- The tariff reset is subject to approval from ANEEL's Executive Board Meeting
 - Reduction of 17% in ISA CTEEP's O&M costs, staggered in five years
 - WACC of 7.32% for the tariff rest and 7.11% for 2019
 - Dispatch nº 1,140/2019 extends the deadline for the submission of the evaluation report to July/2019

Regulatory Consolidated Net Revenue

Reduction in net revenue due to lower RBSE receivables, partially offset by the inflation adjustment in O&M revenue and start-up of new investments

BRL million

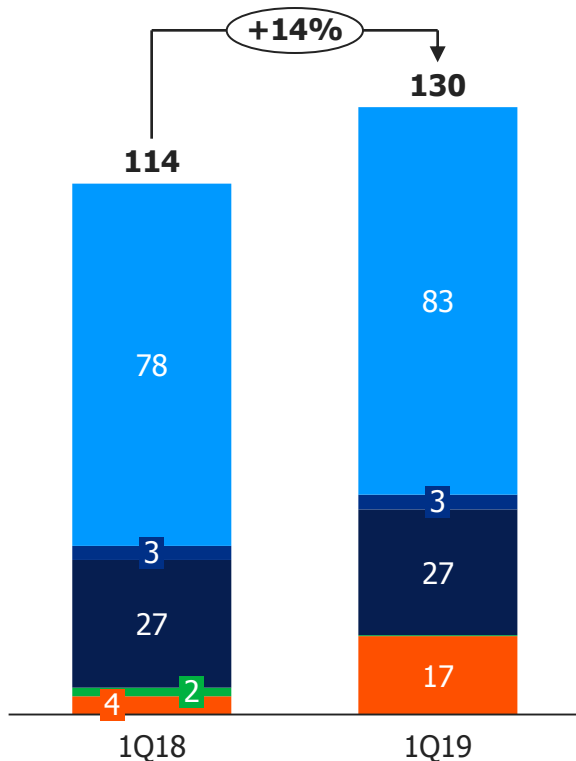


- **RBSE Revenue** : -23% vs. 1Q18 due to the seasonality of the payment in the first cycle (2017/2018) and by the linearization in 5 years
- **Revenue from the availability of the electricity grid**: +23% vs. 1Q18, due to the positive impact of the inflation in O&M revenue, the start-up of new reinforcement projects and the increase in anticipated revenues in 1Q19

Consolidated O&M Costs and Expenses ex-depreciation (Regulatory)

Increase in costs and expenses in 1Q19 due to lower property tax expenses in 2018 (non-recurring). Excluding this effect, the change in costs and expenses would have been 4.3%, in line with the period's inflation¹

BRL million



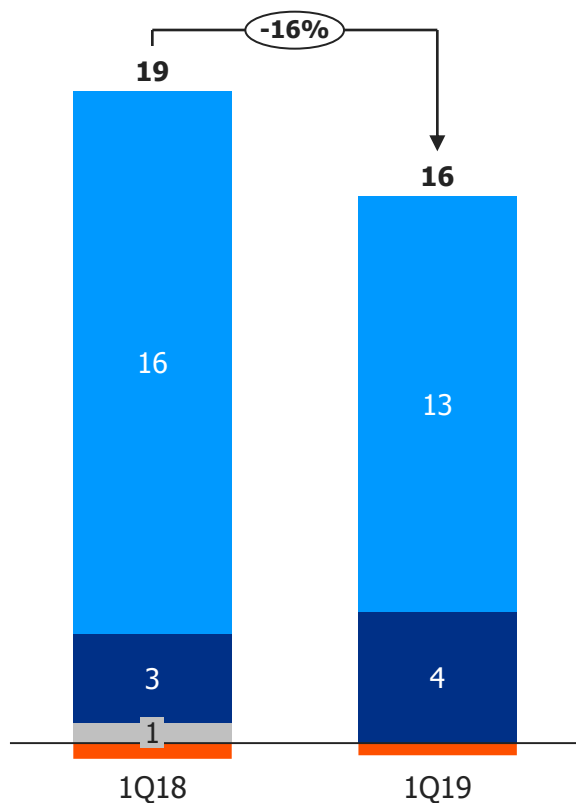
- Lower expense in 2018 with property tax expenses (BRL 11 million), non-recurring
- Collective bargaining applied since June 2018 (+4.16%)

¹ IPCA (12 months) 4.58% - Source IBGE

Regulatory Equity Income

Lower result of the IE Madeira subsidiary impacts the equity income of 1Q19

BRL million



- **IE Madeira:** -BRL 3 million due to the variable parcel
- **IE Garanhuns:** +BRL 1 million due to the positive impact for the revenue readjustment for cycle 2018/2019
- **IE Sul:** was consolidated from the Company's results from September 2018
- **Pre-operational subsidiaries:** administrative expenses in the current phase of the IE Aimorés, IE Paraguaçu and IE Ivaí projects

■ IE Madeira ■ IE Garanhuns ■ IESUL ■ IE Aimorés/IE Paraguaçu/IE Ivaí

Consolidated Regulatory Adjusted EBITDA

Lower RBSE revenues impacts the 1Q19 EBITDA

EBITDA (BRL million)	Consolidated		Chg (%)
	1Q18	1Q19	
EBITDA ICVM 527/12	643.2	571.2	(11.2%)
Affiliates EBITDA (weighted by ISA CTEEP's share)	69.9	60.0	(14.2%)
Equity Income	(19.3)	(16.2)	(16.0%)
Non recurring costs and expenses ¹	(9.8)	(0.2)	(98.0%)
Adjusted EBITDA	683.9	614.8	-10.1%
Adjusted EBITDA Margin	84.4%	80.7%	-3.7 b.p
RBSE	(448.4)	(344.5)	(23.2%)
Adjusted EBITDA Ex-RBSE	235.5	270.2	14.7%
Adjusted EBITDA Ex-RBSE Margin	65.1%	64.8%	-0.3 b.p

¹ Tax compensation (from "IPTU"), expenses with auctions and contingencies success fee

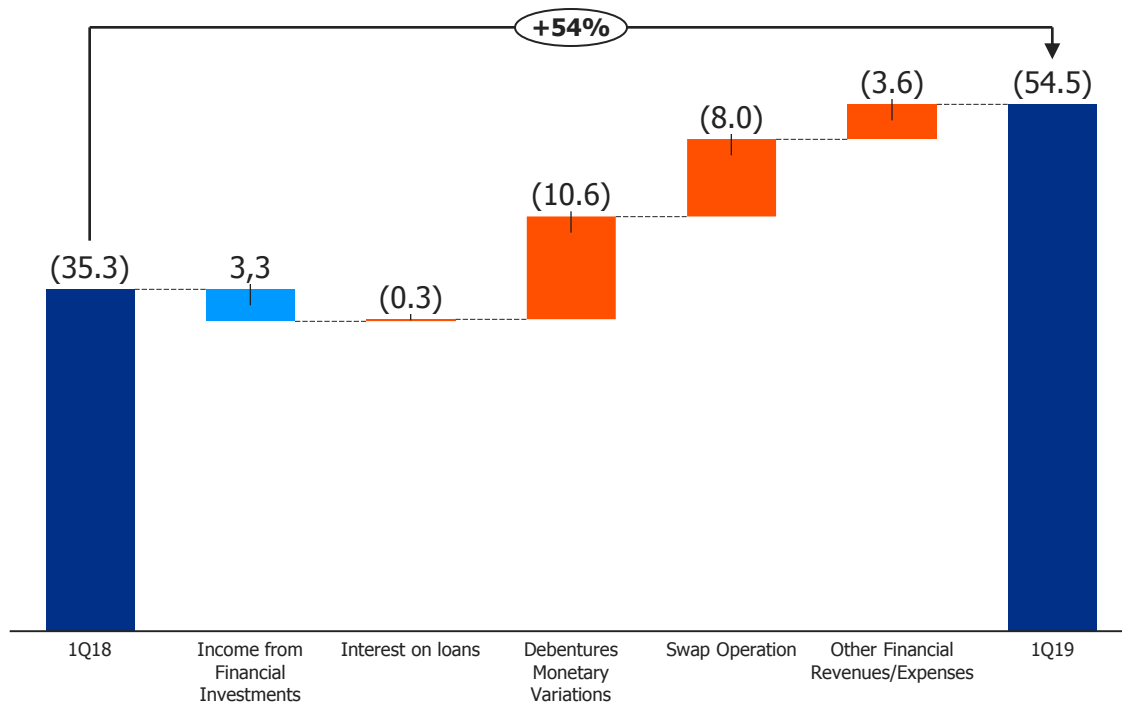


- **Adjusted EBITDA** ex RBSE presents growth of 14.7% vs. 1Q18

Consolidated Financial Result

Increase in financial expenses due to the higher debt level (BRL 1.9 billion on 03/31/18 vs. BRL 3.1 billion on 03/31/19)

BRL million

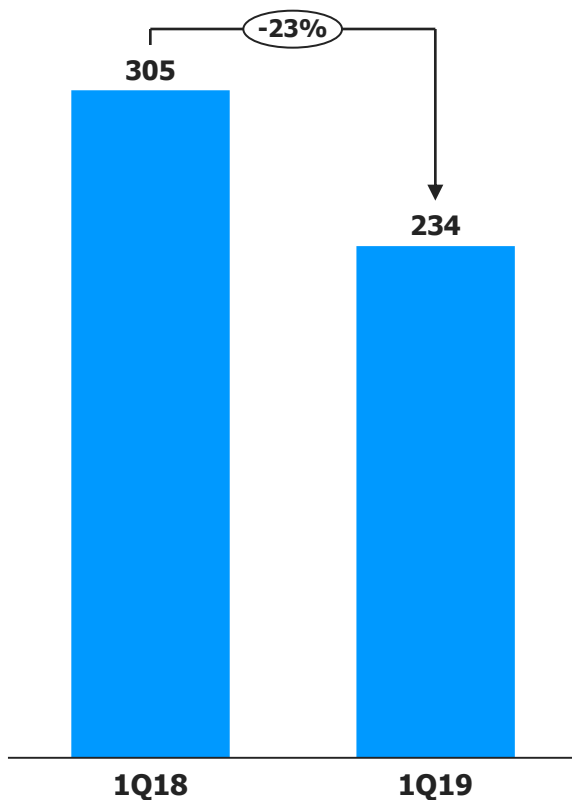


- **Debentures Monetary Variations:** increase due to the 7th issuance of debentures (BRL 621 million) in 2Q18
- **Swap operation:** increase due to new borrowings pursuant to Law 4,131 (with swap)
- **Other Financial Revenues/Expenses:** increase of Tax on Financial Operations (IOF) with disbursement on BNDES debt in the period
- **Income from financial investments:** increase due to higher cash level

Regulatory Net Income

1Q19 net Income was impacted by the lower receivables of RBSE

BRL million



- Lower receivables of RBSE
- Increase in costs and expenses in line with inflation in the period and non-recurring event in 1Q18 regarding lower property tax expenses
- Increase in financial expenses

Cash Flow

Cash generation of BRL 407 million

BRL million

	Consolidated
Cash Flow	1Q19
Initial Cash Balance (dez / 18)	698
Operational activities	464
RAP receivables	793
PMTO	(183)
Charges	(45)
Taxes and fees	(121)
Others	19
Investment activities	(120)
Received Dividends	5
CAPEX	(124)
Financing activities	63
Additional loans	80
Debt Payment (principal + interest)	(63)
Derivative instruments	(6)
Transactions of non controlling shareholders	52
Final Cash Balance (Mar / 19)	1,105



RAP receivables: considers O&M and RBSE

PMTO: expenditures with personnel, MSO, executions and court escrow deposits

Charges: CDE, Proinfra, R&D and inspection fees

Taxes: Income/Social contribution taxes, PIS and COFINS and others

Others: provision of services and sharing of infrastructure

Investments: reinforcements and improvements and construction capex in pre-operational subsidiaries

Financing: BNDES issuance and fundraising

Non-controlling shareholders: jointly controlled subsidiaries that participate in investment funds

Regulatory Consolidated Debt

Adequate debt profile with competitive cost



Maintenance of Investment Grade by Fitch: AAA (bra)

Debt BRL (million)	12/31/2018	03/31/2019	Chg (%)
Gross Debt	3,015.0	3,097.8	2.7%
Short-term Debt	357.8	366.6	2.5%
Long-term Debt	2,657.2	2,731.2	2.8%
Consolidated Availabilities	697.6	1,105.3	58.4%
Availabilities of ISA CTEEP and Subsidiaries	466.8	822.5	76.2%
Availabilities of Partially Owned Subsidiaries*	230.9	282.7	22.5%
Consolidated Net Debt	2,317.3	1,992.6	-14.0%

- BRL 80 million disbursement from BNDES for investments in reinforcements and improvements
- Average cost of debt of 8.2% p.a.
- Established covenants and requirements for all issuances are being fully complied

*The Company's resources are concentrated in exclusive investment funds, which are also used for the subsidiaries and partially owned subsidiaries in a segregated manner, and refer to quotes of the investment funds with high liquidity, convertible in cash, regardless of the expiration of the assets in which they are allocated.

Greenfield Projects

Growth projects are on time and on budget with the challenging schedule

- ✓ **93%** of contracting in the 10 projects being executed
- ✓ **50%** of construction work executed for the four projects under construction
- ✓ **60%** of the projects already have Installation Licenses issued
- ✓ **27%** of Revenue (RAP) under construction



IE Itaúnas (SE Viena)



IE Itapura



IE Tibagi



IE Itaquere

Stock Split

The operation aims to improve share liquidity and adjust the share price to the recommended level

	Pre-Split	Post-Split
Common Shares	64,484,433	257,937,732
Preferred Shares	100,236,393	400,945,572
Total Shares	164,720,826	658,883,304
Equity Capital (BRL)	3,590,020,427	3,590,020,427

- TRPL4 reaches its maximum historical price in April, 29 (BRL 21.34)
- Average daily volume traded in 1Q19 increased by 70% vs. 1Q18 (from BRL 18.7 million to R \$ 31.7 million)
- Average daily trading in 1Q19 increased by 40% vs. 1Q18 (from 1.8 thousand to 2.6 thousand trades)



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